

**Tariff L.G.S.
 (Large General Service)**

Availability of Service

Available for general service to customers with average maximum demands greater than 100 KW but not more than 1,000 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Service Charge per Month	240, 242, 260	244, 246, 264	248, 268	250, 270
Demand Charge per kW	\$97.00	\$145.00	\$750.00	\$750.00
Excess Reactive Charge per KVA	\$13.84	\$12.23	\$8.46	\$8.28
Energy Charge per kWh	\$3.46	\$3.46	\$3.46	\$3.46
	8.966¢	8.120¢	6.292¢	6.198¢

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Minimum Charge

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Environmental Surcharge	Sheet No. 32
Decommissioning Rider	Sheet No. 33
Securitized Surcharge Rider	Sheet No. 34
Federal Tax Cut Tariff	Sheet No. 35
City's Franchise Fee	Sheet No. 36
School Tax	Sheet No. 37



Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-4.

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

1. Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Continued on Sheet 7-2

DATE OF ISSUE: January 2, 2025
 DATE EFFECTIVE: Services Rendered On And After December 31, 2024
 ISSUED BY: /s/ Tanner S. Wolfram
 TITLE: Director, Regulatory Services
 By Authority of an Order of the Public Service Commission
 In Case No.: 2023-00008 Dated December 13, 2024



CANCELLED

KENTUCKY POWER COMPANY

P.S.C. KY. NO. 13 1st REVISED SHEET NO. 7-2
CANCELLING P.S.C. KY. NO. 13 ORIGINAL SHEET NO. 7-2

March 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**Tariff L.G.S. Continued
(Large General Service)**

Monthly Billing Demand

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

Determination of Excess Kilovolt-Ampere (KVA) Demand

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

Load Management Time of Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. This provision is also available for electric vehicle charging if separately metered.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

Rate (Tariff Code 251)

Service Charge	\$97.00	per month
Energy Charge		
All kWh used during on-peak billing period	16.700¢	per kWh
All kWh used during off-peak billing period	9.407¢	per kWh

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

Term of Contract

Contracts under this tariff will be made for customers requiring a average maximum monthly demand between 500 KW and 1,000 KW and be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts or periods greater than 1 (one) year. For customers with demands less than 500 KW, a contract may, at the Company's option, be required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

Contract Capacity

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

Continued on Sheet 7-3

DATE OF ISSUE: January 2, 2025
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ISSUED BY: /s/ Tanner S. Wolfram
TITLE: Director, Regulatory Services
By Authority of an Order of the Public Service Commission
In Case No.: 2023-00008 Dated December 13, 2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



**EFFECTIVE
12/31/2024**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Tariff L.G.S. Continued
 (Large General Service)**

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Special Terms and Conditions

This tariff is subject to the Company’s Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph “Minimum Charge” above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.



Continued on Sheet 7-4

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